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| **CVG SIDOR POWER PROJECT SITE “A”** |
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**DATE: 18 October 2010, Monday**

**PROJECT #: 410-3202**

**LOCATION: SIDOR Industrial Area, Puerto Ordaz, Venezuela**

**SITE MANAGER: Patrick Melody**

**TEMPERATURE: 88 F**

**RANGE: 85 to 95 F**

**SITE CONDITIONS: Partly Sunny**

**PERSONNEL ON SITE:**

|  |  |  |  |
| --- | --- | --- | --- |
| Lugo, Bill | Project Director | Newan, Miguel | Mat'l. Handler Local |
| Melody, Patrick | Site Manager | Izquierdo, Weiser | Mat'l. Handler Local |
| Siros, James | Mechanical Supt. | Herman, Flores | Tool Room Local |
| Riley, Jasper | Elect. Supt. | Monasterios, O | Safety Local |
| McCormick, William | Safety Manager | Leccia, Karina | Admin. Local |
| Frawely, Ted | Elect. Supt. | Zambrano Natalia | Elect. Eng. Local |
| Lynch, Patrick | Piping Supt. | Alvarez, Josbett | Admin. |
| Siros, Melinda | Start Up Turn Over | Lugo, Lee | Trans./Drwg Control |
| Montgomery, Mike | QA/QC | Rojas, Moises | Procurement Local |
| Maxey, Daniel | Start Up 7EA TA | Thurman, Fred | High Voltage |
| Boykin, Ken | Start Up Manager | Medina, David | High Voltage |
| Bingham, Allen | Start Up | Villareal, Luis | High Voltage |
| Graves, Mike | Start Up | Selenia, Jimenez | High Voltage |
| Hicks, Todd | Start Up | Smoak, Eric | High Voltage |
| Hazelrigg, Brett | Start Up LM 6000 TA | Sprague, Randy | High Voltage |
| DehA Garza, Adan | Start Up | Charca, Alex | High Voltage |
| Doran, Patrick | Start Up 7EA I&C | Gonclaves, Adriano | High Voltage |
| Perya, Harold | Start Up | Andrade, Isabel | High Voltage |

**SUBCONTRACTOR PERSONNEL:**

**CIVIL**

Operators 1 Carpenter 10 Electrician 2 Concrete Finisher 2 Laborers 12 Iron Workers 2

Truck Driver 1 Welders 1 Plumber 0 Surveyor 0

Oilers 0 Mechanic Heavy 0

**Total 31**

**Mechanical**

Welders 9 Fitters/Mechaics 16

Helpers 18 Operators 2

**Electrical**

Electricians 35 Helpers 10

**Instrumentation**

Instrument Techs 10

1. **GENERAL ITEMS**
   * 1. Design issues and procurement for the project needs to be completed as soon as possible to support current project schedule. Daily meetings are held with the field engineers to follow up on the design issues.

* Cathodic design for piping system has been finalized. Cathodic protection on going, estimated completion date 20 October 2010.
* GT 100 & 200 MCC were not correctly configured. The equipment purchased did not match the engineering design. Bus bar was undersized. Capacity not adequate for all required equipment. Furthermore, internal wiring of the buckets does not match the design drawings. Rewiring of the motor starters needed to be done.This activity is adding a lot of additional load to the construction and start up crew as well as an impact on the schedule. Additional materials needed to be purchased to resolve the situation. Rewiring of MCC 200 is complete. Rewiring of MCC 100 is ***90% complete***. Theses MCC’s correspond to Unit 100 & 200 (LM 6000’s) respectively.
* Water treatment & gas compressor MCC’s are being inspected for compliance to design drawings and compatibility with the equipment shipped. EDGI assisting in design review. ***Internal wiring of the motor buckets does not match the design drawings***. ***Rewiring of the motor starters needs to done; activity ongoing***
* Materials and equipment delivery delays are having a substantial impact on the construction and star-up schedule and associated activities. Equipment and Materials such as power and control cable. Schedule needs to be revised to reflect the arrival of the power and instrumentation cable, water treatment equipment, and DCS.
* Air cable delivery arrived from Miami to Valencia on 7 October 2010. Industrial Dart shipment arrived on site 8 October. Air cargo arrived on site 5:00 pm 11 October 2010. Cargo from the Industrial Edge arrived 9:00 am, 12 October 2010. Received Air Cargo shipment 4:00 pm 14 Oct 2010. Expecting air cargo delivery at 6:00 pm 15 October 2010
* Unit 300 (7EA GTG Unit) is missing electrical equipment such as main transformer differential relay (GE 745), generator Malfunction meter and aux transformer multifunction meter, bus over current relay, 86 T lock out relay, device 74-6 among others This is because CVG A is a Southaven “Even” unit and the equipment missing was installed in the “Odd” Unit installed somewhere else. Tom Koonz is already aware of this issue and actions are being taken to address this situation.

1. **CLIENT ISSUES/CONCERNS:**

* Preliminary discussions were held with SIDOR to discuss gas blows and alternative options. To the extent possible, SIDOR would like to minimize the need for gas blows***.*** SIDOR has agreed to gas blows and has requested a written procedure for gas blows along with a site plan indicating location of gas blow offs. A format has been reviewed. Written procedure is in process by Start Up Group.
* SIDOR has indicated that the water supply is out of specification and will require pretreatment. SIDOR’s water treatment consultant has furnished a recommendation which is being reviewed by EDG. EDG has met with the SIDOR’s vendor to discuss their recommendations. EDGI advised that additional equipment will be needed to be able to treat the water based on the new sample analysis provided by SIDOR. A contract change order has been submitted to Derwick. Awaiting formal approval. If a Change Order Approval is not received within the next 5 days the water treatment system will not be ready for construction. Start up activities and project completion will be impacted.
* Derwick has verbally indicated that the Fuel storage tank, fuel unloading bldg. and related utilities will be removed from our scope of work. An email has been received from Derwick deleting certain elements of the fuel storage systems. Prior to project closeout it will be necessary to complete the LM 6000 dual fuel conversion. Procurement/delivery of equipment and materials is pending.
* Gas compressors were visually inspected by a local gas compressor maintenance vendor. Vendor strongly recommended inspection and maintenances be performed on the equipment prior to start up and operation. A PO is in process for the inspection and maintenance. Work is being coordinated with start up activities.

1. **CIVIL:**
   * 1. BOP – Prep for Grout placement GT 100 & GT 200
     2. BOP – Install conduit at light pole bases
     3. BOP – Water Treatment Plant Equipment Pad - FRP
2. **CONCRETE FOUNDATIONS:**
   * 1. Foundations Complete
3. **MECHANICAL:**
   * 1. GT 100 – Turbine Lube Oil Flush Ongoing
     2. GT 100 – Install Instrument Air Line
     3. GT 100 & 200 Install Gas Vent Piping
     4. GT 200 - Punch List Ongoing
     5. GT 100 & 200 Final alignment Water Injection Skids
     6. GT 300 – Verify alignment AC & DC Lube Oil Pumps
     7. GT 300 – Verify Alignment Torque Converter and 4160 motor
     8. GT 300 – Install River Hawk Bolting
     9. GT 300 – Install Drain Inlet Filter House
     10. GT 300 – Install Fuel Gas Piping
     11. GT 300 – Set Water Wash Skid
     12. GT 300 – Install Exhaust Frame Blower Piping
     13. BOP – Install Cooling Water Piping
     14. BOP – Install gas line supports
     15. BOP - Install Deluge System At GSU Transformers
     16. BOP - Utility Bldg. Install Air System Piping
     17. BOP – Install Piping in Water Treatment Building
     18. BOP - Raw Water Tanks – Sandblast/Prime Interior
     19. BOP – Control Bldg. HVAC Duct Installation
4. **ELECTRICAL:**
   * 1. GT 100 Rewire MCC’s per design drawings
     2. GT 200 Point to point checks
     3. GT 300 –Terminations From JB298, TCP, JB90, & JB 2
     4. GT 300 – Cable Installation Ongoing
     5. GT 300 – Install Conduit at exterior
     6. GT 300 - Install DCS cabinet in PDC 300
     7. BOP – Water Treatment Install Conduit
     8. BOP – Water Treatment Cable Terminations
     9. BOP – Utility Bldg. Install DCS Cabinet
     10. BOP – Gas Compressor MCC Install DCS Cabinet
     11. **B**OP – Install conduit at light pole bases
     12. BOP – Cable Installation to Gas Compressor
     13. BOP – Install Cathodic Protection System

1. **INSTRUMENTATION AND CONTROLS:**
   * 1. GT 100 Calibrate Instruments & Install Tubing
     2. GT 300 Calibrate Instruments & Install Tubing
     3. GT 200 Complete Point to Point Checks
2. **SCHEDULED ITEMS:** 
   * 1. ***General***
        1. CPS Schedule updates on going.
     2. ***Contract Milestone Payments***
        1. Completed Milestone Payments (50%)

Complete

* + - 1. Gas Turbines on Foundation (10%)

Complete

***8.1.2.3*** Civil Foundations Complete (25%)

Complete

***8.1.2.4*** Electrical/Mechanical Complete (10%)

October 31, 2010

* + - 1. Start- up Complete and Ready to Export Power (5%)

November 30, 2010

***Note (\*): These dates are being revised based upon an accelerated schedule.***

* + 1. ***Target Ready for Start-Up Dates***
       1. ***Unit 100 – LM6000***

***October 22, 2010 \****

* + - 1. ***Unit 200 – LM6000***

***October 22, 2010 \****

* + - 1. ***Unit 300 – 7EA***

October 31, 2010

Note (\*): These dates have been revised due to the late delivery of material. Including cables, ESD valves, MCC’s that were not fabricated correctly, and missing instrumentation.

A revised Start up Schedule has been received with a145 day duration. Durations will be evaluated prior to incorporation into the schedule.

1. **CRITICAL AREAS OF CONCERN:**

* Substantial amount of power and control cable delivery has been received this week. Inventory is in process to determine if all cable has been received. Inventory is in process to determine if all cable has been received.
* GT 200 – Generator Lube Oil Pump shaft seal has failed. Sedalia sourcing replacement parts from Tuttle. Shaft seals have been received. Installation is in progress.
* The cooling water circulation pumps are scheduled to ship on 13 October 2010. Anticipated ETA Site is 25 October 2010. These pumps service both the gas compressors and GT 100 and 200. Delivery will impact start up schedule.
* Unit 300 (7EA GTG Unit) is missing electrical equipment such as main transformer differential relay (GE 745), generator Malfunction meter and aux transformer multifunction meter, bus over current relay, 86 T lock out relay, device 74-6 among others This is because CVG A is a Southaven “Even” unit ant the equipment missing was installed in the
  1. **SAFETY:**
     + - 1. Develop JSA as needed
         2. Inspection of subcontractor power tools.
         3. Inspection of motorized equipment prior to usage.
         4. Scaffold and trenching inspections ongoing.
         5. Site Orientation for New Staff
  2. **OUTSTANDING DRAWINGS:**
  3. **DRAWINGS ISSUED:**

1. **PICTURES:**



**Transformer Testing**



**Water Forwarding Foundation, Pumps, and Piping**